

# Big Country Electric Cooperative, Inc.

Big Country Development Corporation

Your Touchstone Energy® Partner   
The power of human connections®

Dear Member,

We look forward to working with you and being of service as your residential scale member-owned generation project progresses. Moving forward, please consider this schedule in your planning:

- \_\_\_ 1. Upon interconnection of your member-owned generation, your class of service will change to Small General Service – Standby or Auxiliary for which the facility charge is \$44.00 monthly for single phase or \$54.00 monthly for three phase, pursuant to Big Country Electric Cooperative (BCEC) Tariff, Rate Schedule 202.22 Small General Service – Standby or Auxiliary Service. The corresponding energy charge is \$0.066777 per kWh. BCEC will provide an energy-based offset in current billing cycle only for this meter for any inadvertent energy flows as a result of generation exceeding member-owner's energy consumption. (Example: In one billing period, member-owned generation produces 50 kWh excess energy, usage from BCEC facilities is 1,050 kWh – billing would be for 1,000 kWh).
- \_\_\_ 2. Complete and return Declaration of Intent to Install and Operate Member-Owned Generation.
- \_\_\_ 3. Inform the co-op when project nears completion so that an inspection and meter change-out can be scheduled.
- \_\_\_ 4. Complete and return Agreement for Interconnection and Parallel Operation of Distributed Generation. At this time, certificate of general liability coverage by in an amount not less than one million dollars (\$1,000,000) must be provided. Updated certificate must be provided at each renewal of this policy.

If you have any other questions, please contact Sarah McLen at (325) 776-3803 or [smclen@bigcountry.coop](mailto:smclen@bigcountry.coop).

Thank you,  
Sarah McLen  
Key Accounts Executive

---

Stamford Branch:  
225 West McHarg  
P.O. Box 1147  
Stamford, Texas 79553  
Phone (325) 773-3684  
Fax (325) 773-2431

Website: <http://www.bigcountry.coop>

Roby:  
1010 West South 1<sup>st</sup>  
P.O. Box 518  
Roby, Texas 79543  
Phone (325) 776-2244  
Fax (325) 776-2246

Snyder Branch:  
1600 McCowen  
P.O. Box 1249  
Snyder, Texas 79550  
Phone (325) 573-3161  
Fax (325) 573-7781

Email: [smclen@bigcountry.coop](mailto:smclen@bigcountry.coop)



**BIG COUNTRY ELECTRIC COOPERATIVE (BCEC)**

**Declaration of Intent to Install and Operate Member-Owned Generation**

**This application should be completed and returned as soon as possible in order to begin processing the request.**

*INFORMATION: This application is used by BCEC to determine the required equipment configuration for the Member-Owner interface. Every effort should be made to supply as much information as possible.*

**MEMBER-OWNER INFORMATION**

Name: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ County: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Phone Numbers: \_\_\_\_\_

**PROJECT DESIGN/ENGINEERING (as applicable)**

Company: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ County: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Phone Number: \_\_\_\_\_ Representative: \_\_\_\_\_

**ELECTRICAL CONTRACTOR (as applicable)**

Company: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ County: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Phone Number: \_\_\_\_\_ Representative: \_\_\_\_\_

**TYPE OF GENERATOR (as applicable)**

Photovoltaic \_\_\_\_\_ Wind \_\_\_\_\_ Biomass \_\_\_\_\_

**ESTIMATED LOAD INFORMATION**

Total Load behind the Meter \_\_\_\_\_ (kW)      Total RRF Maximum Output \_\_\_\_\_ (kW)

**DESCRIPTION OF PROPOSED INSTALLATION AND OPERATION**

Give a general description of the proposed installation. Complete all applicable items. Copy this page as required for additional generators.

**SYNCHRONOUS GENERATOR DATA**

Unit Number: \_\_\_\_\_ Total number of units behind the Meter, with listed specifications \_\_\_\_\_

**ANTICIPATED COMPLETION DATE:** \_\_\_\_\_

for each:		
Manufacturer:		
Type:	Date of manufacture:	
Serial Number (each):		
Phases: Single	Three	R.P.M.:
Rated Output (for one unit):		Kilowatt
Rated Power Factor (%):		Rated Voltage (Volts)
Field Volts:	Field Amps:	Motoring power (kW):
Synchronous Reactance (X'd):		
Transient Reactance (X'd):	% on	KVA base
Subtransient Reactance (X'd):	% on	KVA base
Negative Sequence Reactance (Xs):	% on	KVA base
Negative Sequence Reactance (Xs):	% on	KVA base
Zero Sequence Reactance (Xo):	% on	KVA base
Neutral Grounding Resistor (If applicable):		

Additional Information:

**INDUCTION GENERATOR**

Rotor Resistance (Rr):		
Rotor Reactance (Xr):	ohms	Stator Resistance (Rs): ohms
Magnetizing Reactance (Xm):	ohms	Stator Reactance (Xs): ohms
Design letter:	ohms	Short Circuit Reactance (Xd''): ohms
Exciting Current:	Frame Size:	
Reactive Power Required:	Temp Rise (deg C°):	
Additional Information:	Vars (no load), Vars	(full load)

**PRIME MOVER** (Complete all applicable items)

Unit Number:	Type:		
Manufacturer:			
Serial Number:	Date of manufacturer:		
H.P. Rates:	H.P. Max.:	Inertia Constant:	lb.-ft <sup>2</sup>
Energy Source (hydro, steam, wind, etc.)			

**GENERATOR TRANSFORMER** (Complete all applicable items)

TRANSFORMER (between generator and utility system)

Generator unit number:	Date of manufacturer:	
Manufacturer:		
Serial Number:		
High Voltage:	KV, Connection: delta	wye, Neutral solidly grounded?
Low Voltage:	KV, Connection: delta	wye, Neutral solidly grounded?

**ANTICIPATED COMPLETION DATE:** \_\_\_\_\_

Transformer Impedance (Z): \_\_\_\_\_ % on \_\_\_\_\_ KVA base  
 Transformer Resistance (R): \_\_\_\_\_ % on \_\_\_\_\_ KVA base  
 Transformer Reactance (X): \_\_\_\_\_ % on \_\_\_\_\_ KVA base  
 Neutral Grounding Resistor (if applicable): \_\_\_\_\_

**INVERTER DATA** (if applicable)

Manufacturer: \_\_\_\_\_ Model: \_\_\_\_\_  
 Rate Power Factor: Rated Voltage (Volts): \_\_\_\_\_ Rated Amperes: \_\_\_\_\_  
 Inverter Type (ferroresonant, step, pulse-width modulation, etc.): \_\_\_\_\_  
 Type commutation: forced \_\_\_\_\_ line  
 Harmonic Distortion: Maximum Single Harmonic (%) \_\_\_\_\_  
 Maximum Total Harmonic (%) \_\_\_\_\_  
 Note: Attach all available calculations, test reports, and oscillographic prints showing inverter output voltage and current waveforms.

**POWER CIRCUIT BREAKER** (if applicable)

Manufacturer: \_\_\_\_\_ Model: \_\_\_\_\_  
 Rated Voltage (kilovolts): \_\_\_\_\_ Rated ampacity (Amperes) \_\_\_\_\_  
 Interrupting rating (Amperes): \_\_\_\_\_ BIL Rating \_\_\_\_\_  
 Interrupting medium / insulating medium (ex. Vacuum, gas, oil) \_\_\_\_\_ / \_\_\_\_\_  
 Control Voltage (Closing): \_ (Volts) AC DC  
 Control Voltage (Tripping): \_ (Volts) AC DC Battery Charged Capacitor  
 Close energy: Spring Motor Hydraulic Pneumatic Other: \_\_\_\_\_  
 Trip energy: Spring Motor Hydraulic Pneumatic Other: \_\_\_\_\_  
 Bushing Current Transformers: \_\_\_\_\_ (Max. ratio) Relay Accuracy Class: \_\_\_\_\_  
 Multi Ratio? No Yes: (available taps) \_\_\_\_\_

**ADDITIONAL INFORMATION:** *In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment (generators, transformers, inverters, circuit breakers, protective relays, etc.), specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection.*

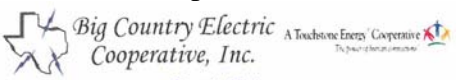
The Member-Consumer agrees to provide the Cooperative with any additional information required to complete the connection. The Member-Consumer shall operate all equipment within the guidelines set forth by the Cooperative.

\_\_\_\_\_  
 Applicant Signature

\_\_\_\_\_  
 Date

\_\_\_\_\_  
 Applicant Printed Name

Submit completed form to:



**Sarah McLen**  
**Key Accounts Executive**  
 1010 W. South First Street  
 PO Box 518  
 Roby, TX 79543-0518

Phone: 325.776.3803 Fax: 325.776.2246  
 Cell: 325.338.4577 Website: www.bigcountry.coop  
 Email: smclen@bigcountry.coop

**ANTICIPATED COMPLETION DATE:** \_\_\_\_\_

**AGREEMENT BETWEEN**



***Big Country Electric  
Cooperative, Inc.***

**AND**

**FOR  
INTERCONNECTION AND PARALLEL  
OPERATION OF  
DISTRIBUTED GENERATION**

***LONG FORM CONTRACT***

**Adopted June 9, 2015**

**DISTRIBUTION COOPERATIVE AGREEMENT  
FOR  
INTERCONNECTION AND PARALLEL OPERATION OF**

## DISTRIBUTED GENERATION

This Interconnection Agreement (“Agreement”) is made and entered into this \_\_\_th day of (Month)\_\_\_\_\_, (Year)\_\_\_\_\_, by Big Country Electric Cooperative, (“Cooperative”), a corporation organized under the laws of Texas, and (Member Name)\_\_\_\_\_ (“DG Owner/Operator”), each hereinafter sometimes referred to individually as “Party” or both referred to collectively as the “Parties”. In consideration of the mutual covenants set forth herein, the Parties agree as follows:

**1. Scope of Agreement** – This Agreement is applicable to conditions under which the Cooperative and the DG Owner/Operator agree that the generating facility (described in Exhibit A) owned by the DG Owner/Operator of \_\_\_\_\_ kW or less, may be interconnected to the Cooperative’s electric power distribution system (“System”).

**2. Establishment of Point of Interconnection** – The point where the electric energy first leaves the wires or facilities owned by DG Owner/Operator and enters the wires or facilities owned by Cooperative is the “Point of Interconnection.” The Point of Interconnection is shown in Exhibit A. Cooperative and DG Owner/Operator agree to interconnect the Facility at the Point of Interconnection in accordance with the Cooperative’s rules, regulations, by-laws, rates, and tariffs (the “Rules”) which are incorporated herein by reference. The interconnection equipment owned, installed or caused to be installed by the DG Owner/Operator (“Interconnection Facilities”) shall be in accordance with the Rules as well.

**3. Responsibilities of Cooperative and DG Owner/Operator for Installation, Operation and Maintenance of Facility** – DG Owner/Operator will, at its own cost and expense, install, operate, maintain, repair, and inspect, and shall be fully responsible for, its Facility and Interconnection Facilities. DG Owner/Operator shall conduct operations of its Facility and Interconnection Facilities in compliance with all aspects of the Rules and in accordance with industry standard prudent engineering practice. The Cooperative shall conduct operations of its electric distribution facilities in compliance with all aspects of the Rules, or as further described and mutually agreed to in the applicable Facilities Schedule attached hereto as Exhibit A. Maintenance of Facility and Interconnection Facilities shall be performed in accordance with the applicable manufacturers’ recommended maintenance schedule. The DG Owner/Operator agrees to cause its Facility and Interconnection Facilities to be constructed in accordance with the Rules and specifications equal to or better than those provided by the National Electrical Safety Code and the National Electrical Code, both codes approved by the American National Standards Institute, in effect at the time of construction.

The DG Owner/Operator covenants and agrees to cause the design, installation, maintenance, and operation of, its Facility and Interconnection Facilities so as to reasonably minimize the likelihood of a malfunction or other disturbance, damaging or otherwise affecting or impairing the System. DG Owner/Operator shall comply with all applicable laws, regulations, zoning codes, building codes, safety rules and environmental restrictions applicable to the design, installation, operation and maintenance of its Facility and Interconnection Facilities.

Cooperative will notify DG Owner/Operator if there is evidence that the Facility’s or Interconnection Facilities’ operation causes disruption or deterioration of service to other

customers served from the System or if the Facility's or Interconnection Facilities' operation causes damage to the System. DG Owner/Operator will notify the Cooperative of any emergency or hazardous condition or occurrence with the DG Owner/Operator's Facility or Interconnection Facilities, which could affect safe operation of the System.

4. **Operator in Charge** – The DG Owner/Operator shall each identify an individual (by name or title) who will perform as “Operator in Charge” of the Facility and the DG Owner/Operator portion of the Interconnection Facilities. This individual must be familiar with this Agreement as well as provisions of the Rules and any other agreements or regulations that may apply.

5. **Power Sales to Cooperative** - Interconnection of the Facility and Interconnection Facilities with the System does not grant the DG Owner/Operator the right to export power nor does it constitute an agreement by the Cooperative to purchase or wheel excess power.<sup>1</sup>

#### 6. **Limitation of Liability and Indemnification**

a. Notwithstanding any other provision in this Agreement, with respect to the Cooperative's performance or nonperformance under this Agreement, Cooperative's liability to DG Owner/Operator shall be limited as set forth in the Cooperative's tariffs and terms and conditions for electric service, which are incorporated herein by reference.

b. For the purposes of this Agreement, a Force Majeure event is any event: (a) that is beyond the reasonable control of the affected party; and (b) that the affected party is unable to prevent or provide against by exercising reasonable diligence, including the following events or circumstances, but only to the extent that they satisfy the preceding requirements: acts of war, public disorder, rebellion or insurrection; floods, hurricanes, earthquakes, lighting, storms or other natural calamities; explosions or fires; strikes, work stoppages or labor disputes; embargoes; and sabotage. If a Force Majeure event prevents a party from fulfilling any obligations under this agreement, such party will promptly notify the other party in writing and will keep the other party informed on a continuing basis as to the scope and duration of the Force Majeure event. The affected party will specify the circumstances of the Force Majeure event, its expected duration and the steps that the affected party is taking to mitigate the effect of the event on its performance. The affected party will be entitled to suspend or modify its performance of obligations under this Agreement but will use reasonable efforts to resume its performance as soon as possible.

c. Notwithstanding Paragraph 6.b of this Agreement, the DG Owner/Operator shall assume all liability for and shall indemnify the Cooperative and its members, trustees, directors, officers, managers, employees, agents, representatives, affiliates, successors and assigns for and shall hold them harmless from and against any claims, losses, costs, and expenses of any kind or character to the extent that they result from DG Owner/Operator's negligence or other wrongful conduct in connection with the design, construction, installation, operation or maintenance of the Facility or Interconnection Facilities. Such indemnity shall include, but is not limited to, financial responsibility for (a) monetary losses; (b) reasonable costs and expenses of defending an action or claim; (c) damages related to death or injury; (d) damages to property; and (e) damages for the disruption of business. In addition to the foregoing, DG Owner/Operator shall assume all liability for and shall indemnify Golden Spread Electric Cooperative, Inc. (“GSEC”), of which Cooperative is a member, and shall

---

<sup>1</sup> Cooperative's Wholesale Power Contract prohibits it from purchasing power from any other source. Cooperative's practice has been to offset the DG Owner/Operator's consumption by its excess generation. If the DG Owner/Operator wishes to export power, separate agreements must be in place for power purchase and for wheeling.

hold GSEC harmless from and against any claims, losses, costs, and expenses of any kind or character arising from or relating to disruption or deterioration of service to GSEC to the extent caused by DG Owner/Operator's design, installation, maintenance, and operation of, its Facility and Interconnection Facilities. With respect to the immediately foregoing provision only, GSEC shall be deemed a third party beneficiary of this Agreement and shall be entitled to enforce such provision in accordance with the terms hereof.

d. Cooperative and DG Owner/Operator shall each be responsible for the safe installation, maintenance, repair and condition of their respective lines, wires, switches, or other equipment or property on their respective sides of the Point of Interconnection. The Cooperative does not assume any duty of inspecting the DG Owner/Operator's lines, wires, switches, or other equipment or property and will not be responsible therefor. DG Owner/Operator assumes all responsibility for the Facility, the Interconnection Facilities and all lines, wires, switches, or other equipment or property on its side of the Point of Interconnection.

e. For the mutual protection of the DG Owner/Operator and the Cooperative, only with Cooperative prior written authorization are the connections between the Cooperative's service wires and the DG Owner/Operator's service entrance conductors to be energized.

**7. Testing and Testing Records** – The DG Owner/Operator shall provide to the Cooperative all records of testing. Testing of protection systems for intermediate and large units shall be limited to records of compliance with standard acceptance procedures and by industry standards and practices. These records shall include testing at the start of commercial operation and periodic testing thereafter. Factory testing of pre-packaged Interconnection Facilities and the protective systems of small units shall be acceptable. In the case of a factory test, the DG Owner/Operator needs to provide a written description and certification by the factory of the test, the test results, and the qualification of any independent testing laboratory. In addition, the settings of the equipment being installed are to be approved by the Cooperative prior to DG operation.

**8. Right of Access, Equipment Installation, Removal & Inspection** – The Cooperative may send an employee, agent or contractor to the premises of the DG Owner/Operator at any time whether before, during or after the time the Facility first produces energy to inspect the Facility and Interconnection Facilities, and observe the Facility's installation, commissioning (including any testing), startup, operation, and maintenance.

At any time Cooperative shall have access to DG Owner/Operator's premises for any reasonable purpose in connection with the interconnection described in this Agreement, the Rules, or to provide service to its customers. However, Cooperative shall not enter the premises unless its employees observe while in the Facility all procedures and safety regulations set forth by DG Owner/Operator and provided in written form to Cooperative. Without limiting the generality of the foregoing, if its employees enter the turbine Cooperative will follow all of DG Owner/Operator's safety protocols then in effect and disclosed to Cooperative, including proper safety training in climbing the towers and rescue training.

**9. Disconnection of Facility/Curtailment** – DG Owner/Operator retains the option to disconnect its Facility from the System, provided that DG Owner/Operator notifies the Cooperative of its intent to disconnect by giving the Cooperative at least thirty (30) days' prior written notice. Such disconnection shall not be a termination of this Agreement unless DG Owner/Operator exercises rights under Section 12 that do not lead to a resolution of the issue.



DG Owner/Operator shall disconnect the Facility from the System upon the effective date of any termination resulting from and required by actions under Section 12.

Cooperative shall have the right to disconnect or cause the DG Owner/Operator to disconnect the Facility from the System and suspend service in cases where continuance of service to DG Owner/Operator will endanger persons or property. During the forced outage of the System serving DG Owner/Operator, Cooperative shall have the right to suspend service and disconnect or cause the DG Owner/Operator to disconnect the Facility from the System to effect repairs on the System, but the Cooperative shall use its reasonable efforts to provide the DG Owner/Operator with reasonable prior notice.

Cooperative holds the right to disconnect the DG Owner/Operator at any time due to interference, reliability issues, or power quality issues caused by the DG Owner/Operator. Disconnection can be made without prior notice under the noted circumstances.

In addition, DG Owner/Operator recognizes that the output of the Facility may exceed Cooperative's load at the Point of Interconnection during lower load levels. DG Owner/Operator acknowledges and agrees that Cooperative shall have the right to direct DG Owner/Operator to curtail all or a portion of the delivery of energy to the Point of Interconnection from the Facility if the Cooperative reasonably determines that the Facility's output would exceed Cooperative's load at the Point of Interconnection. DG Owner/Operator shall comply with such directive within fifteen (15) minutes of receiving the notification to the extent such compliance is within the capabilities of the Facility, and if such compliance cannot be achieved within fifteen (15) minutes, then DG Owner/Operator shall comply as promptly as reasonably practicable consistent with prudent utility practices. If DG Owner/Operator fails to comply with Cooperative's directive, Cooperative shall have the right to disconnect the Facility from the System and suspend service until such time as the output from the Facility would no longer exceed Cooperative's load at the Point of Interconnection.

**10. Metering** – The Cooperative shall purchase, own, install and maintain such metering equipment as may be necessary to measure the electrical output of the Facility in accordance with this Section 10. All costs associated therewith shall be borne by the DG Owner/Operator. Metering shall meet accuracy standards required for equivalent electrical services and can be done with standard meters or any devices that meet data collection and accuracy requirements. Telemetry may be required by Cooperative to monitor real-time output and other DG functions. Telemetry data shall be made available to the Cooperative and the communication of such data shall be compatible with the Cooperative's communication methods.

**11. Insurance** – DG Owner/Operator shall carry \$1 Million liability policy with both the Cooperative and GSEC named as additional insureds.

**12. Effective Term and Termination Rights** – This Agreement becomes effective when executed by both Parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) DG Owner/Operator may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the DG Owner/Operator to generate energy from the Facility within six (6) months after completion of the interconnection or subsequently fails to generate energy for any consecutive six (6) month period; (c) either Party may terminate by giving the other Party at least thirty (30) days prior written notice that the other Party is in default of any of the terms and

conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Cooperative may terminate by giving DG Owner/Operator at least sixty (60) days notice in the event that there is a material change in an applicable law, or any requirement of the Cooperative's wholesale electric suppliers or of any transmission utility, independent system operator or regional transmission organization having responsibility for the operation of any part of the System.

**13. Compliance with Laws, Regulations, Rules and Tariffs** – Both the Cooperative and the DG Owner/Operator shall be responsible for complying with applicable Federal laws and regulations, laws and regulations of the state of Texas, and the Cooperative's Rules and Tariffs.

**14. Severability** –If any portion or provision of this Agreement is held or adjudged for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such portion shall be deemed separate and independent, and the remainder of this Agreement shall remain in full force and effect.

**15. Amendment** – This Agreement may be amended only upon mutual agreement of the Parties, which amendment will not be effective until reduced to writing and executed by the Parties.

**16. Entirety of Agreement and Prior Agreements Superseded** – This Agreement, including the Rules and all attached Exhibits and Facilities Schedules, which are expressly made a part hereof for all purposes, constitutes the entire agreement and understanding between the Parties with regard to the interconnection of the facilities of the Parties at the Point of Interconnection expressly provided for in this Agreement. The Parties are not bound by or liable for any statement, representation, promise, inducement, understanding, or undertaking of any kind or nature (whether written or oral) with regard to the subject matter hereof not set forth or provided for herein or in the DG Owner/Operator application. It is expressly acknowledged that the Parties may have other agreements covering other services not expressly provided for herein, which agreements are unaffected by this Agreement.

**17. Assignment** – At any time during the term of this Agreement, the DG Owner/Operator may assign this Agreement to a corporation, an entity with limited liability or an individual (the "Assignee") to whom the DG Owner/Operator transfers ownership of the Facility; provided that the DG Owner/Operator obtains the consent of the Cooperative in advance of the assignment. The Cooperative's consent will be based on a determination that the Assignee is financially and technically capable to assume ownership and/or operation of the Facility, which will not be unreasonably withheld. The company or individual to which this Agreement is assigned will be responsible for the proper operation and maintenance of the Facility, and must agree in writing to be subject to all provisions of this Agreement. Cooperative may also assign the Agreement to another entity with the written approval of the DG Owner/Operator which approval shall not be unreasonably withheld.

**18. Notices** – Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

- (a) If to Cooperative: Big Country Electric Cooperative  
Attn.: Sarah McLen  
P.O. Box 518  
Roby, TX 79543
- (b) If to DG Owner/Operator:

The above-listed names, titles, and addresses of either Party may be changed by written notification to the other, given in accordance with this Section 18.

**19. Invoicing and Payment** – Invoicing and payment terms for services associated with this Agreement shall be consistent with applicable Rules.

**20. Limitations (No Third-Party Beneficiaries, Waiver, etc.)** – Except to the extent otherwise provided in Section 6, this Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties. This Agreement may not be assigned by the DG Owner/Operator without the prior written consent of the Cooperative as specified in Section 17. The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of any provision of this Agreement will not be considered to waive the obligations, rights, or duties imposed upon the Parties.

**21. Headings** – The descriptive headings of the various articles and sections of this Agreement have been inserted for convenience of reference only and are to be afforded no significance in the interpretation or construction of this Agreement.

**22. Multiple Counterparts** – This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument.

**IN WITNESS WHEREOF**, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

BIG COUNTRY ELECTRIC COOPERATIVE

DG OWNER/OPERATOR

BY: \_\_\_\_\_

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

**EXHIBIT A**  
**LIST OF FACILITIES SCHEDULES AND POINTS OF INTERCONNECTION**

Facility Identification No.:

Name of Point of Interconnection

Cooperative shall be responsible to maintain all facilities to the interconnection point located at GPS coordinates \_\_\_\_\_ and Map location No.:\_\_\_\_\_.

*DG Owner/Operator will, at its own cost and expense, operate, maintain, repair, and inspect, and shall be fully responsible for its Facility and Interconnection Facilities, unless otherwise specified on Exhibit A.*

**FACILITIES SCHEDULE NO.**

[The following information is to be specified for the Point of Interconnection]

1. Name:
2. Facility location:
3. Delivery voltage:
4. Metering (voltage, location, losses adjustment due to metering location, and other)
5. Normal Operation of Interconnection:
6. One line diagram attached (check one): / \_\_\_\_\_ Yes / \_\_\_\_\_ No
7. Facilities to be furnished by Cooperative
8. Facilities to be furnished by DG Owner/Operator
9. Cost Responsibility: (DG Owner/Operator – Member Name) is responsible for all cost associated with the facility and the point of interconnection.
10. Control area interchange point (check one): / \_\_\_\_\_ Yes / \_\_\_\_\_ No
11. Supplemental terms and conditions attached (check one): / \_\_\_\_\_ Yes / \_\_\_\_\_ No
12. Cooperative rules for DG interconnection attached (check one): / \_\_\_\_\_ Yes / \_\_\_\_\_ No

BIG COUNTRY ELECTRIC COOPERATIVE

DG OWNER/OPERATOR

BY: \_\_\_\_\_

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_