



Big Country EC 26th Annual Meeting of the Membership

Tuesday, September 29 | One day, two events!

SEE INSIDE FOR DETAILS!

OFFICIAL NOTICE

Big Country EC 26th Annual Meeting of the Membership

One day, two events!

The annual meeting of Big Country Electric Cooperative will be held virtually September 29 at bigcountry.coop in accordance with Article V, Meetings of Members, of the cooperative's bylaws. The annual report and general updates will be posted by 10 a.m.

The annual meeting of the members of the above cooperative will include reports to the membership on the following:

- The reports of officers, directors and committees.
- The recognition of the unopposed election of two directors.

The following members of the cooperative have been selected to appear on the ballot for the respective districts by the committee on nominations appointed by the board of directors of the cooperative or as nominees by petition, pursuant to the bylaws:

DISTRICT 3

Chris Estes (Incumbent)

679 FM 1812, Sylvester 79560

Nominated by nominating committee

DISTRICT 4

Todd Coker (Incumbent)

919 State Highway 70 S., Roby 79543

Nominated by nominating committee

Director Election Results

The nomination period has closed, and no nominations by petition were received. As a result, there is one nominee for each director position to be filled. In accordance with the cooperative's bylaws, no director election will be conducted this year.

Bylaws Excerpt: Article VI, Section 6.06

"Twenty-five (25) or more members of the Cooperative, acting together, may make additional nominations in writing over their signatures ... Such petitions must be received by the Cooperative on or before July 1 of each year ... Only candidates whose names appear on the ballot are eligible for election; write-in candidates and/or nominations from the floor are prohibited."

A full copy of Big Country Electric Cooperative's bylaws is available at bigcountry.coop/about-us and at all BCEC district offices.

David Beaver, Secretary-Treasurer
Big Country EC Board of Directors

JOIN US SEPTEMBER 29

Virtual Annual Meeting and

Member Appreciation Open House

BCEC Nominations Committee Report

A meeting of the committee on nominations, as provided in Article VI, section 6.06 of the bylaws of Big Country Electric Cooperative, appointed by the board of directors, was held at the office of the cooperative in Roby on June 15 at 8 a.m.

Makinzee Dingman, the cooperative's executive coordinator, provided information regarding the functions and terms of the committee on nominations. Dingman acted as the temporary chairperson and opened the nomination for chairman of the committee on nominations.

Joe Edd Boaz nominated Steve Devaney as chairman of the committee. The motion was unanimously agreed upon. Devaney appointed Dingman as recording secretary of the committee.

After full and thorough discussion of the purpose of the committee on nominations and; with only the recording secretary and members thereof shown below to be present and; upon a motion made, seconded and unanimously adopted it was resolved: That the following members of the cooperative be nominated as candidates for a place on the board of directors to be voted upon by the members of the cooperative at the next annual membership meeting, September 29, 2026:

District 3 Chris Estes

District 4 Todd Coker

The order in which the nominees' names appear on the ballot was determined by a blind draw where appropriate.

The committee, having served the functions for which it was appointed and upon a motion made, seconded, and unanimously adopted, the committee on nominations was adjourned at 8:07 a.m.

These minutes are to be presented and approved by the Big Country Electric Cooperative Board of Directors at their next scheduled meeting.

Joe Edd Boaz	Steve Devaney
Bob Moore	Jeff Upshaw

Candidates may also be nominated by petition.





MESSAGE
FROM
GENERAL
MANAGER/
CEO

MARK
MCCLAIN

Looking Ahead While Staying True to Our Purpose

EVERY YEAR BRINGS new opportunities and new challenges, but one thing has remained constant throughout Big Country Electric Cooperative's history: our commitment to serving our members.

Today, our industry is changing at a pace unlike anything we've experienced before. Advances in technology, evolving regulations, increasing demand for electricity and rising costs are reshaping how electric cooperatives operate across Texas. While those changes present new challenges, they also create opportunities to strengthen our system and better prepare for the future.

As your electric cooperative, our responsibility extends beyond keeping the lights on today. We have a duty to make thoughtful decisions that ensure safe, reliable and affordable service for years to come. That commitment is reflected in the work happening across every department of the cooperative.

Long before construction begins or crews arrive at a job site, our engineering, operations, finance and member services teams work together to plan for the future. New substations, system improvements, technology upgrades and long-range forecasting all require years of preparation.

In the past, a five-year forecast often provided a clear picture of where the cooperative was headed. Today, the pace of growth across Texas requires us to think 10, 15 and even 20 years into the future. Our goal is to ensure we're prepared for whatever lies ahead while continuing to provide dependable service to the members we serve today.

One topic members have heard about this year is our upcoming rate update. Like families and businesses throughout our communities, electric cooperatives have experienced significant increases in the cost of materials, equipment, fuel, labor and contracted services over the past several years. Items such as transformers, poles, wire and vehicles cost substantially more than they did only a few years ago.

Similar to the cooperative's previous rate adjustment, in 2019, these changes are being implemented gradually to help lessen the impact on members.

We understand that no one welcomes an increase. That's why these decisions are never made lightly. Every discussion comes back to one important question: How will this affect our members? We work hard to balance affordability with the responsibility of maintaining a safe, reliable electric system for generations to come.

Another topic generating questions this year has been the growing number of large electric load requests across Texas, including data centers and

other major industrial facilities. While these projects represent significant growth opportunities for the state, it's important to understand that they are not the reason for Big Country EC's current rate update.

Like all electric cooperatives, we're required to provide service fairly and without discrimination. However, requests for exceptionally large electric loads undergo a much more extensive technical, engineering, regulatory and risk assessment process than a typical residential, agricultural or small commercial service request.

Before any project can move forward, cooperative engineers work alongside regional and statewide partners to evaluate how the proposed load would affect both the local electric system and the broader transmission grid. Every project must meet established reliability standards and the co-op's terms and conditions of service before it can be considered.

Throughout that process, our priority remains the same: protecting the reliability of our electric system and continuing to provide dependable service for the members and communities we already serve.

As our communities continue to grow, so does the amount of work happening behind the scenes. New homes, businesses, RV parks, agricultural operations and commercial developments all require careful planning and coordination before construction ever begins. Our employees work diligently every day to meet those needs while maintaining the electric system that serves more than 6,000 members across our service territory.

Whether it's a member services representative answering questions about a bill, a staking technician designing a new line extension, an engineer planning infrastructure or a lineworker restoring power after a storm, every employee shares the same purpose: serving our members.

That service extends beyond providing electricity. As a member-owned co-op, we're guided by principles of stewardship, responsibility and community. Every investment we make, every project we undertake and every decision we consider is made with the understanding that we've been entrusted with something valuable.

Looking ahead, our focus remains clear. We'll continue investing wisely in our electric system, planning responsibly for growth and making decisions that strengthen the cooperative for the long term.

Thank you for the trust you've placed in Big Country EC. It's a responsibility we take seriously, and we're honored to continue serving you, your families and our communities for many years to come. ■



Changing Lives, One Penny at a Time

SINCE ITS INCEPTION in late 2014, Big Country Electric Cooperative's Operation Round Up program has empowered our members to give back in a simple yet powerful way. Through this voluntary program, participating members round up their monthly electric bills to the next whole dollar—donating an average of just 50 cents per month. And while that might sound like small change, it adds up to a big impact.



Thanks to members who donate monthly, the program typically returns \$9,500–\$10,500 each quarter to our communities in the form of grants to local organizations and direct support for individuals and families in need.

In total, more than \$544,724 has been distributed through the program over the past decade—helping fund everything from medical expenses and essential household repairs to community service projects, food banks, volunteer fire departments, school initiatives, families facing unexpected emergencies and more. Operation Round Up steps in during times of crisis and creates opportunities for lasting impact—and it all starts with just a few cents.

How It Works

Applications are available at any BCEC office and can be downloaded from our website, bigcountry.coop. Grants are available to individuals and families experiencing hardship or facing an urgent need as well as local non-profits, volunteer groups, civic organizations and public entities that support community service, disaster relief or education-related efforts that enhance quality of life in the BCEC service area.

All applications are evaluated by an independent board of volunteers from across our service area. The board meets quarterly to review applications and award grants to eligible recipients.

Rooted in Cooperative Values

Operation Round Up is one of the many ways we strive to follow the Seven Cooperative Principles, especially the principle of Concern for Community. We're proud to facilitate the program, but it's our members who make the difference. From all of us at Big Country EC: Thank you for helping us keep the spirit of community alive—one penny at a time. ■

Big Country Electric Cooperative

Your Touchstone Energy® Cooperative

CONTACT US

1010 W. South First St., Roby
P.O. Box 518, Roby, TX 79543
Phone (325) 776-2244
Web bigcountry.coop

General Manager

Mark McClain

Board of Directors

Steve Moore, President
Danny Helms, Vice President
David Beaver, Secretary-Treasurer
Todd Coker
Chris Estes
Zachary Logan
Matt Mueller

Phones Answered 24/7

Roby
(325) 776-2244
Snyder
(325) 573-3161
Stamford
(325) 773-3684
Toll-Free
1-888-662-2232

ABOUT BIG COUNTRY EC

BCEC owns and maintains more than 5,300 miles of line to provide electric service to more than 5,300 members in Borden, Fisher, Garza, Haskell, Jones, Kent, Mitchell, Nolan, Scurry, Shackelford, Stonewall and Throckmorton counties.

OFFICES

Hours: Monday–Thursday, 7:30 a.m.–5:30 p.m.

BCEC Headquarters

1010 W. South First St., Roby

Snyder Office

1600 McCowen St., Snyder

Stamford Office

225 W. McHarg St., Stamford

PAYMENT OPTIONS

- Online bill payment
- Electronic check
- Visa, Mastercard, American Express and Discover accepted for residential accounts

VISIT US ONLINE

bigcountry.coop



Check us out at
TexasCoopPower.com/bigco

2026 Rate Update Summary

The following tables show the phased rate adjustments approved by the Board of Directors.

Changes will begin with the November 2026 billing (for October usage) and will be implemented gradually over a three-year period to help lessen the impact on members.

Beginning November 2026			
COMMERCIAL SERVICE TYPE		ENERGY CHARGE (per kWh)	
	Auxiliary Services greater than 25 kW (AS > 25)	Current Rate	New Rate
		\$0.055695	→ \$0.065
	Primary and Secondary 51HP up to 150HP, and 350HP (SS150, PS150, SS350, and PS350)	Current Rate	New Rate
		\$0.055695	→ \$0.065
	Greater than 350HP (S > 350 and P > 350) Greater than 350 HP	Current Rate	New Rate
		\$0.046764	→ \$0.065
	Nov. 2026	Nov. 2027	Nov. 2028
 Residential	\$34.00 → \$38.00	\$38.00 → \$42.00	\$42.00 → \$46.00
 Farm	\$28.50 → \$32.00	\$32.00 → \$36.00	\$36.00 → \$40.00
 Seasonal	\$34.00 → \$38.00	\$38.00 → \$42.00	\$42.00 → \$46.00

What does my facility charge cover?

Ever wondered what your monthly facility charge supports? It takes a solid infrastructure and great people to keep safe, reliable, and affordable power flowing to your home.

Here's how BCEC's facility charge breaks down:



Director Nominees

DISTRICT 3 NOMINEE



Chris Estes, incumbent director candidate for District 3, has lived on the Fisher-Jones county line all of his life. He is a third-generation farmer and rancher in Jones and Fisher counties and operates a water well business. His wife, Leindy, is from Anson and is a nurse for Hawley Independent School District. Their daughter, Brooke,

graduated from Texas Tech University School of Medicine and is now practicing family medicine. Their son, Landon, is involved in the family ranch and business operations.

Estes is on the Fisher County Farm Bureau board, serving as vice president, and is also president of Roby Consolidated ISD board. Estes and his family are members of the Sylvester Baptist Church. They have received service from Big Country Electric Cooperative since 1993.

DISTRICT 4 NOMINEE



Todd Coker, incumbent director candidate for District 4, was elected to the Big Country Electric Cooperative board in 2005. He and his wife, Melissa, have two sons, Caden (wife Jaci) and Colton (wife Sarah), and two grandsons, Crew and Case. Coker is a farmer and rancher in Fisher County. He was born in Sweetwater and was

raised in the Longworth community. He served as a Farm Service Agency county commissioner for nine years.

Coker is on the Fisher County Co-op Gin board. He and his family are members of the First Baptist Church in Roby and live south of Roby. They have been members of Big Country EC since 1991.

Board of Directors



Matt Mueller
District 1
19 Years of Service



Zach Logan
District 2
4 Years of Service



Chris Estes
District 3
15 Years of Service



Todd Coker
District 4
21 Years of Service



Steve Moore
District 5
20 Years of Service



Danny Helms
District 6
14 Years of Service

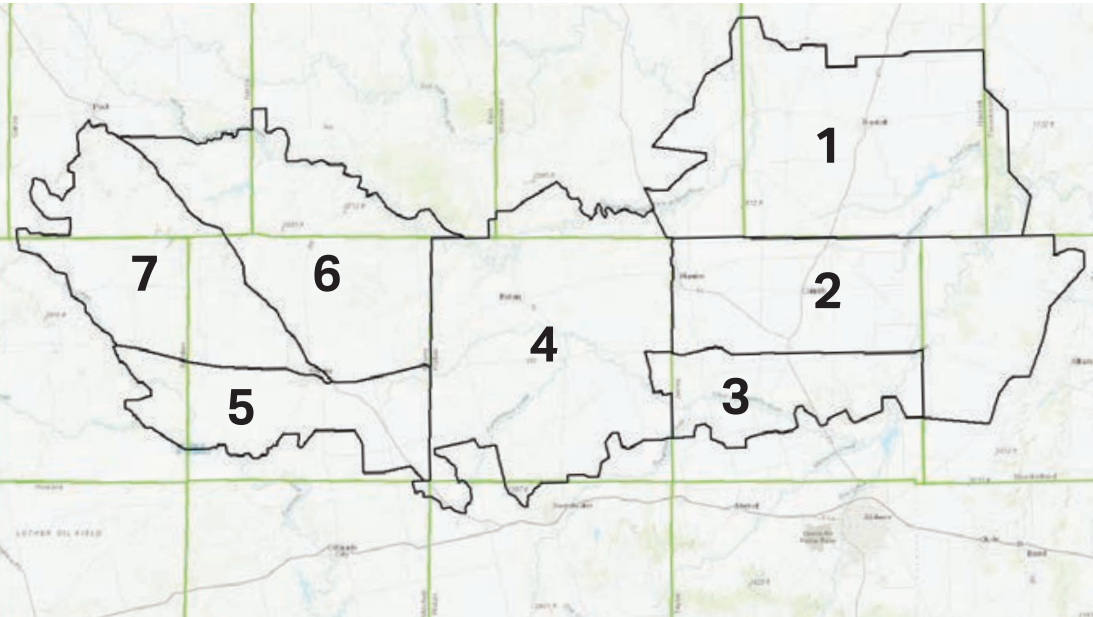


David Beaver
District 7
19 Years of Service

**BCEC Board
of Directors**

114 Years
of Combined
Service

Director Districts



Comparative Statement of Income

For the years ended December 31, 2023, 2024 and 2025 (audited)

	2023	2024	2025
Revenue from the sale of our services amounted to	\$ 46,881,409	\$ 38,631,329	\$ 41,577,893

WHERE IT CAME FROM

Farm and Home	\$ 13,256,359	\$ 12,135,402	\$ 12,242,492
Commercial and Industrial	\$ 27,607,024	\$ 24,729,295	\$ 24,499,991
Irrigation	\$ 1,467,564	\$ 1,274,779	\$ 1,279,336
Miscellaneous Electric	\$ (137,792)	\$ (1,377,945)	\$ 1,532,165
Total Operating Revenue	\$ 42,193,155	\$ 36,761,531	\$ 39,553,984
Nonoperating Revenue	\$ 314,384	\$ 346,046	\$ 275,763
Other Capital Credits and Patronage Dividends	\$ 4,373,870	\$ 1,523,752	\$ 1,748,146
Total Revenue	\$ 46,881,409	\$ 38,631,329	\$ 41,577,893
To supply these services cost a total of	\$ 37,952,519	\$ 33,401,694	\$ 37,896,244

WHERE IT WENT

Purchased Power	\$ 22,207,283	\$ 16,693,020	\$ 19,014,557
Operations and Administration	\$ 9,824,320	\$ 10,291,586	\$ 11,870,783
Depreciation	\$ 4,002,565	\$ 4,303,012	\$ 4,655,965
Interest and Other Deductions	\$ 1,886,441	\$ 2,076,517	\$ 2,317,969
Taxes	\$ 31,910	\$ 37,559	\$ 36,970
Total Operating Costs	\$ 37,952,519	\$ 33,401,694	\$ 37,896,244
Operating Margins (Operating Revenue Less Operating Costs)	\$ 4,240,636	\$ 3,359,837	\$ 1,657,740
Other Capital Credits	\$ 4,373,870	\$ 1,523,752	\$ 1,748,146
Nonoperating Margins	\$ 314,384	\$ 346,046	\$ 275,763
Total Margins	\$ 8,928,890	\$ 5,229,635	\$ 3,681,649

Comparative Statistics

For the years ended December 31, 2023, 2024 and 2025

	2023	2024	2025
Average Monthly Bill	\$260.23	\$224.95	\$241.87
Kilowatt-Hours Sold	349,760,234	355,077,657	362,520,664
Revenue per Kilowatt-Hour Sold	\$0.1206	\$0.1035	\$0.1091
Kilowatt-Hours Purchased	381,833,922	392,577,331	390,525,556
Line Loss	8.4%	9.6%	7.2%
Average Kilowatt-Hours per Bill per Consumer	2,157	2,173	2,217
Plant Investment per Consumer	\$9,943	\$10,636	\$11,406
Net Change in Plant	\$6,766,815	\$8,205,858	\$8,155,666
Consumers per Mile of Line	2.5	2.5	2.5
Average Number of Consumers	13,511	13,619	13,628
Total Miles of Line	5,381	5,387	5,385

Comparative Balance Sheet

For the years ended December 31, 2023, 2024 and 2025 (audited)

	2023	2024	2025
ASSETS—WHAT WE OWN			
Utility Plant	\$ 134,342,335	\$ 144,846,099	\$ 155,445,159
Less: Accumulated Depreciation—Lines, Buildings and Equipment	\$ 47,224,552	\$ 49,522,457	\$ 51,965,851
Net Utility Plant	\$ 87,117,783	\$ 95,323,642	\$ 103,479,308
Cash and Investments			
Cash	\$ 3,765,805	\$ 1,090,548	\$ 1,924,290
Other Investments	\$ 28,008,573	\$ 28,339,966	\$ 29,282,424
Total Cash and Investments	\$ 31,774,378	\$ 29,430,514	\$ 31,206,714
Accounts Receivable	\$ 4,499,519	\$ 3,186,750	\$ 5,998,673
Materials and Supplies	\$ 2,035,996	\$ 1,891,160	\$ 1,897,325
Deferred Debits and Other Assets	\$ 482,398	\$ 560,789	\$ 630,869
Total Other Assets	\$ 7,017,913	\$ 5,638,699	\$ 8,526,867
Total Assets	\$ 125,910,074	\$ 130,392,855	\$ 143,212,889

LIABILITIES—WHAT WE OWE

Long-Term Debt—Total Amount Borrowed and Deferred Interest	\$ 41,511,446	\$ 41,967,396	\$ 47,223,721
Other Liabilities and Credits			
Deferred Credits and Other Liabilities	\$ 7,441,581	\$ 8,007,792	\$ 8,873,811
Short-Term Borrowings	\$ 1,607,815	\$ 1,443,865	\$ 6,687,909
Due to Suppliers	\$ 4,533,153	\$ 4,765,496	\$ 3,873,132
Total Other Liabilities and Credits	\$ 13,582,549	\$ 14,217,153	\$ 19,434,852

MEMBERS' EQUITY—OUR NET WORTH

Membership Fees	\$ 134,080	\$ 135,845	\$ 138,115
Patronage Capital and Other Equities	\$ 70,681,999	\$ 74,072,461	\$ 76,416,201
Total Members' Equity	\$ 70,816,079	\$ 74,208,306	\$ 76,554,316
Total Liabilities and Members' Equity	\$ 125,910,074	\$ 130,392,855	\$ 143,212,889





OUR MISSION

To be the first-choice electric provider. Through safe, reliable, competitive service, we deliver quality of life for our members, communities, and employees that bring us all together.



1 PEOPLE MATTER

- We respect one another
- We show appreciation for each others' contributions to the firm
- We make it a point to recognize each other for work well done and living our core values
- We promote work/life integration
- We genuinely care about the best interests of our people
- We strive to be flexible to accommodate the needs of one another



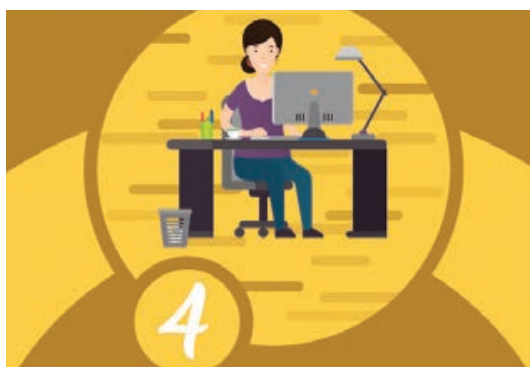
2 COMMITTED PARTNER

- We build trusted relationships with our members (internal and external)
- We are proactive and anticipate the needs of our members
- We always base our service on integrity
- We must create additional value for our members by going beyond service expectations
- Providing prompt service and being responsive is a must



3 TRUSTED LEADERSHIP

- We lead with integrity and through our core values
- We encourage everyone to be authentic
- We always follow through
- We are forward-thinking
- We are open-minded to others' ideas and opinions



4 UNMATCHED QUALITY

- We have a strong commitment to excellence
- We encourage innovative thinking
- We encourage development investments within our technical niches
- We invest in the continuous development of technical expertise and industry-specific training



5 TEAMWORK

- We commit to providing each other ongoing feedback and communication in the spirit of continuous improvement
- We help each other succeed by leveraging each person's talents
- We promote a culture of inclusion
- We share knowledge and resources with one another
- We embrace diverse opinions and promote appreciation of those who are different than ourselves



Big Country EC Employees: Over 675 Years of Combined Service

NAME	LOCATION	YEARS	NAME	LOCATION	YEARS	NAME	LOCATION	YEARS
Chase Arrendale	Snyder	16	R. Brian Hinkle	Snyder	15	Alfred Robles	Stamford	21
Latrice Baucom	Roby	10	Thomas Hull	Snyder	20	Matthew Rogers	Snyder	4 months
Robert Bohall	Roby	15	Wade Ivy	Stamford	8	Diana Sanchez	Stamford	1
Krysha Burleson	Roby	6	Tye Jones	Stamford	1	John Sanchez	Stamford	19
Alex Cantu	Stamford	8	Cato Macias	Stamford	22	Rosa Sanchez	Roby	12
Caleb Cantu	Snyder	8 months	Cato Macias IV	Roby	2	Corbin Smith	Snyder	7
Erika Castillo	Roby	27	Tyler Martin	Roby	3	Sam Colton Smith	Stamford	15
Jakob Clawson	Roby	14	Mike Martinez	Roby	16	Mike Snead	Snyder	23
Brittini Cronkright	Roby	9	Jeremy McArthur	Roby	19	Michelle Sosa	Snyder	2
Misti Davis	Stamford	4	David McCarter	Snyder	9	Bailey Stegemoeller	Stamford	9
Makinzee Dingman	Roby	2	Mark McClain	Roby	34	Brannon Stegemoeller	Roby	3 months
Arron Duniven	Roby	19	Cary McClintock	Stamford	33	Timothy Thompson	Roby	4
Kasey Duniven	Stamford	2 months	Cody McClintock	Stamford	12	Chris Thomson	Roby	12
William Duniven	Roby	29	Cedar McIlwain	Roby	4	Cesar Torres	Snyder	3
Preston Eaton	Snyder	2	Quentin McLaury	Roby	8 months	John VanMater	Roby	15
Baleria Frausto	Roby	13	Sarah McLen	Roby	18	Gabriel Vasquez	Snyder	16
Joe Garza	Snyder	25	Brian Niedert	Roby	14	Eric Villanueva	Stamford	4
Wesley Gonzales	Stamford	8	Robert Pippin	Roby	24	Erika Watson	Snyder	1
Mason Guerra	Stamford	13	Kyle Ponder	Roby	11	Katelyn Watson	Roby	2
Toby Guerra	Roby	2	Andrew Porter	Roby	7	Amanda Weaver	Roby	9
Sonja Hampton	Roby	6	Bren Rister	Roby	3	Shane Wiseman	Snyder	3

**MEMBER REGISTRATION CARD
AND TICKET FOR DOOR PRIZES**

**Big Country Electric Cooperative
Member Appreciation Open House**

Tuesday, September 29, 2026

3:30–6:30 p.m. at each BCEC office

Snacks and door prize drawings for those who stop by!



**Member Contact
Information Update**

In lieu of a voting credit, Big Country EC is offering a \$5 bill credit to members who update their contact information.

Complete the Member Contact Information Update form by October 1 by scanning the QR code or visiting wkf.ms/4fdfOLq.



TEAR OFF THIS REGISTRATION CARD AND BRING IT WITH YOU TO THE OPEN HOUSE.

Minutes of the 2025 Annual Meeting

The 2025 Virtual Annual Meeting of the Membership of Big Country Electric Cooperative and Open House was held on September 16, 2025. Considering the low cost and high rate of participation in last year's director election conducted via mail-in ballot and online vote submission, the BCEC board of directors elected to continue with a virtual meeting for the 2025 Annual Meeting of the Membership of Big Country Electric Cooperative.

Affidavit of Publication attests that the Annual Report, inclusive of the Official Notice of Annual Meeting of Big Country Electric Cooperative, was mailed to the 6,021 members of record of the cooperative on August 29, 2025.

The 2025 Virtual Annual Meeting consisted of an annual report video posted on the cooperative's website, GM/CEO Mark McClain, and other BCEC leadership reporting to the membership on activities, concerns, upcoming plans, and the financial status of Big Country Electric Cooperative. Balance Sheet and Statement of Income for the year ending 2024 was presented to the membership, in PDF posted on the cooperative's website and in the Annual Report mailed to each member.

Committee on Nominations was appointed by the Board of Directors. Committee members serving were:

Mr. Russel Beakley Mr. Bennie Bredthauer
Mr. Rex Ford Mr. Jay Jensen

The Committee on Nominations placed in nomination the members named below for the purpose of electing two (2) directors as successors to the directors whose terms expire this annual meeting, and to hold office for the term of 3 years and/or until their successors shall be elected and shall qualify.

Member voting was conducted in advance with three methods of voting available to each eligible member: online, through Smart Hub, or mail-in ballot. Ballots were included with the Annual Report that was mailed to each member August 29, 2025, and included detailed instructions for each voting method. Mail-in ballots were to be received

by September 12, 2025, and not permitted to be taken to a BCEC office; online and Smart Hub voting deadline was 11 p.m., September 20, 2024. Election results, certified September 15, 2025, by Survey & Ballot Systems, were as follows, with elected candidates shown in bold:

(i) indicates Incumbent

For Director District 1: Matt Mueller 100% Decision

For Director District 2: Zach Logan 100% Decision

6,026 Eligible Voters

202 Eligible Ballots Cast: 86 paper ballots mailed, 116 submitted online

3.35% Voter Participation Rate exceeded minimum quorum of 2%.

Candidates were notified and results were posted on the cooperative's website September 16, 2025, to accompany the Virtual Annual Meeting reports.

Pursuant to Bylaws Article V, Section 6, a Credentials and Election Committee was appointed prior to the Annual Meeting and would have been convened had there been any protest or objection filed. Members were:

Mr. Brody Deaver, Mrs. Peggy Wilson, Mrs. Suzanne Barrow, Mr. Lowell Underwood, Mrs. Becky Mauldin, Mr. Johnny D. Barrow, Mr. Stan Terrell, Mr. Mark Mauldin, Mr. Scott Crenwelge

An energy credit of \$15 was applied to one account for each member who cast an eligible ballot. Door prizes were drawn from the collective names of members who attended one of BCEC's office locations' open house. Open House attendees were given the opportunity to view the Annual Report and ask questions of board members, leadership team members, and visit with employees. Door prize winners were notified the following day, and a list of prizes and winners was posted on the BCEC website.

Steve Moore
President

David Beaver
Secretary-Treasurer



**MEMBER REGISTRATION CARD
AND TICKET FOR DOOR PRIZES**

**Big Country Electric Cooperative
Member Appreciation Open House**

Tuesday, September 29, 2026
3:30–6:30 p.m. at each BCEC office



TEAR OFF THIS REGISTRATION CARD AND BRING IT WITH YOU TO THE OPEN HOUSE.

